

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,398	--	--	2,545	1,027	319	467	8,545	1,276	0
Hydrocarbon Gas Liquids	2,085	-1	332	4	591	--	-465	342	1,080	2,054
Natural Gas Liquids	2,085	-1	102	--	578	--	-469	342	1,080	1,812
Ethane	896	--	5	--	--	--	-75	--	98	1,292
Propane	641	--	158	--	151	--	-167	--	844	274
Normal Butane	89	--	-216	--	73	--	-209	143	135	46
Isobutane	254	--	-14	--	23	--	-6	115	2	151
Natural Gasoline	205	-1	--	--	-85	--	-14	85	1	49
Refinery Olefins	--	--	230	4	--	--	4	--	--	243
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	228	--	13	--	7	--	--	234
Butylene	--	--	3	4	--	--	-2	--	--	10
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	122	--	550	-1,716	-58	111	-1,783	392	177
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	122	--	11	221	94	8	266	174	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	77	--	9	--	-20	0	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	45	--	1	221	-3	9	149	107	0
Fuel Ethanol	--	26	--	--	212	10	4	140	105	0
Renewable Fuels Except Fuel Ethanol	--	18	--	1	9	-12	5	10	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	513	-16	--	49	103	168	177
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	26	-1,921	-153	54	-2,152	51	0
Reformulated	--	--	--	--	-417	177	1	-241	0	0
Conventional	--	--	--	26	-1,505	-329	53	-1,912	51	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,380	145	-1,807	160	-20	--	2,774	3,123
Finished Motor Gasoline	--	--	2,262	--	-225	143	21	--	902	1,256
Reformulated	--	--	453	--	--	-189	--	--	--	263
Conventional	--	--	1,809	--	-225	332	21	--	902	993
Finished Aviation Gasoline	--	--	5	--	-2	--	-1	--	--	5
Kerosene-Type Jet Fuel	--	--	858	--	-541	--	-12	--	146	183
Kerosene	--	--	-1	--	-5	--	-2	--	5	-9
Distillate Fuel Oil	--	--	2,638	10	-1,045	17	-73	--	947	747
15 ppm sulfur and under	--	--	2,363	0	-952	17	-57	--	782	704
Greater than 15 ppm to 500 ppm sulfur	--	--	97	--	-13	--	-19	--	106	-3
Greater than 500 ppm sulfur	--	--	178	10	-79	--	3	--	59	47
Residual Fuel Oil ⁷	--	--	237	59	24	--	50	--	237	33
Less than 0.31 percent sulfur	--	--	43	14	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	1	3	--	-14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	177	44	21	--	59	--	NA	NA
Petrochemical Feedstocks	--	--	250	20	3	--	4	--	--	269
Naphtha for Petro. Feed. Use	--	--	177	19	2	--	5	--	--	193
Other Oils for Petro. Feed. Use	--	--	73	1	1	--	-1	--	--	76
Special Naphthas	--	--	34	16	-1	--	-1	--	--	49
Lubricants	--	--	142	26	-21	--	-8	--	89	66
Waxes	--	--	3	2	--	--	-1	--	1	5
Petroleum Coke	--	--	486	12	16	--	-4	--	435	82
Marketable	--	--	364	12	16	--	-4	--	435	-39
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	65	--	-10	--	7	--	12	37
Still Gas	--	--	346	--	--	--	--	--	--	346
Miscellaneous Products	--	--	54	0	0	--	-1	--	0	55
Total	8,483	121	7,712	3,243	-1,906	421	92	7,105	5,522	5,355

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.